

**BEFORE THE CASS COUNTY ELECTRIC COOPERATIVE'S
BOARD OF DIRECTORS**

In Re: PURPA Proceedings Under
The Energy Policy Act of 2005,

Cass County Electric Cooperative's Staff,

Applicant.

**AFFIDAVIT OF
SCOTT HANDY**

STATE OF NORTH DAKOTA)

) ss.

COUNTY OF CASS)

I, Scott Handy, being first duly sworn, state as follows:

1. I am the President and CEO of Cass County Electric Cooperative ("CCEC") and, in this position, have considered and evaluated Cass County Electric Cooperative's obligations to consider five federal standards under Title I of the Public Utility Regulatory Policies Act of 1978, as amended by the Energy Policy Act of 2005, Subtitle E ("PURPA"), taking into account the purposes of conservation of energy, optimization of the efficiency of use of facilities and resources by electric utilities, and equitable rates to electric consumers.

2. It is recommended that the Board of Directors adopt the positions stated in the Application dated January 12, 2007, submitted on behalf of Cass County Electric Cooperative's Staff, as Applicant, in these proceedings. Incorporated herein by reference is a true and correct copy of the Application, attached and marked as **Exhibit A**.

3. As set forth in paragraphs 1 through 6 of the Application, it is recommended that CCEC adopt the Net Metering Standard by implementing a Net

Metering Program, subject to appropriate scope and according to policy and procedures as implemented by CCEC.

4. It is recommended that the scope of the Net Metering Program have the parameters set forth in paragraph 6, subparts A-G of the Application, subject to continuing evaluation, consideration, and modification by the Board of Directors. Upon further investigation, the Applicant recommends increasing the nameplate capacity rating for the generating system from 10kW nameplate to 50kW nameplate. Adoption of the Net Metering Program would not preclude CCEC from negotiating or entering into other agreements or arrangements on a case-by-case basis, which would be outside the scope of the Net Metering Program.

5. Minnkota Power Company (“Minnkota”) has indicated an interest in purchasing qualifying excess energy at the rate set for renewable purchases under CCEC’s all-requirements contract, subject to terms and conditions agreed to by Minnkota and CCEC. Attached as **Exhibit B** is a proposed Net Metering Agreement to provide for and facilitate such purchases with CCEC’s Members, subject to approval by CCEC and Minnkota.

6. As set forth in paragraphs 7-11 of the Application, adoption of the Fuel Source Diversity Standard or the Fossil Fuel Generation Efficiency Standard is not recommended, for the reasons stated therein. As a distribution-only cooperative, CCEC has supported fuel source diversity and fossil fuel generation efficiency. CCEC’s Board

of Directors approved through Board Resolution dated May 30, 2006, an Integrated Resource Plan. Attached as **Exhibit C** is a copy of the Board Resolution, dated May 30, 2006. Attached as **Exhibit D** is a copy of the 2006 Integrated Resource Plan, previously considered and approved by the Board of Directors.

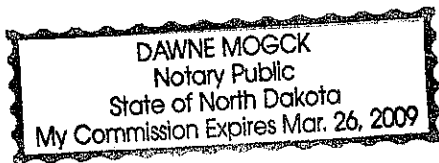
7. As set forth in paragraphs 12-17 of the Application, it is recommended that the Time-based Metering and Communications Standard be adopted by continuing to offer the Incremental Pricing Program (“IPP”) to members, which is available to large commercial, irrigation, and grain conditioning rate classes.

8. As set forth in paragraphs 18-22 of the Application, it is recommended that the Interconnection Standard be adopted by continuing CCEC’s policy governing interconnection for generation systems, as implemented by procedures. CCEC has considerable experience with distributed generation interconnection and has developed comprehensive and effective standards and procedures. Attached as **Exhibit E**, is a true and correct copy of Policy 321, CCEC’s current interconnection policy.

Dated this 11th day of May, 2007.

Scott W. Handy
Scott Handy

Subscribed and sworn to before me this 11th day of May, 2007.



Dawne Mogck
Notary Public
My commission expires: _____